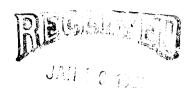
January 13, 1981



DIVISION OF OIL, GAS & MINING

Mr. James F. Sims U. S. Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Dear Mr. Sims:

Superior Oil plans to drill the Yellow Rock Point #15-22, a wildcat well in Section 15, T43S, R25E, San Juan County, Utah. The surface location of this well, subject to local topography, is 1500' FNL and 2570' FWL of Section 15.

We are aware of the fifteen day waiting period prior to actual staking. Thank you for your cooperation.

Sincerely,

SUPERIOR OIL

Henry Haven

Production Geologist

HH/1h

cc: State of Utah

MI

SUPERIOR OIL

January 16, 1981

Mr. James F. Sims U. S. Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Dear Mr. Sims:

Yellow Rock Point #15-22 has been incorrectly spotted on the topographic map. The surface location given previously is correct, but was spotted in a different section. Attached is the corrected copy of the loction. We regret the inconvenience and would appreciate your patience in this matter. Thank you for your cooperation.

T. 435 R. 25E Sec. 15

Sincerely,

SUPERIOR OIL COMPANY

Henry Haven

Production Geologist

HH/1h

cc: State of Utah

JAN 20 1321

DIVISION OF OIL, GAS & MINING

February 19, 1981

Mr. Mike Minder Geological Engineer Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah 84116



DIVISION OF OIL, GAS & MINING

Re: Yellow Rock Point #15-22 2570' FWL, 1500' FNL Section 15, T43S, R25E, SLM San Juan County, Utah

Dear Mr. Minder:

Enclosed is Superior Oil's Application for Permit to Drill for the above referenced well. This well is staked on an unorthodox location in accordance with Rule C-3 (c) General Rules and Regulations of Practice and Procedure. This is necessary due to geological conditions and archaeological ruins in the area.

An exemption is being requested in order that the well be drilled on an existing seismic shotpoint and in an area clear of archaeological ruins. Our past experience in a very short lateral distance (less than 600 feet is common). Consequently, any deviation from the known data on the seismic line makes the play very risky.

Your cooperation is appreciated on this matter.

Very truly yours,

SUPERIOR OIL COMPANY

Henry W. Haven

Production Geologist

HWH/Th



Area Production Superintendent

February 19, 1981

U. S. Geological Survey South Central Regional Office P. O. Box 26124 Albuquerque, New Mexico 87125

> Re: Yellow Rock Point #15-22 2570' FWL, 1500' FNL Section 15, T43S, R25E, SLM San Juan County, Utah

Gentelmen:

The Yellow Rock Point #15-22 proposed location does not meet the location guidelines set by the U. S. Geological Survey.

An exemption is being requested in order that the well can be drilled on an existing seismic shotpoint, and in an area clear of archaeological ruins. Our past experience in the area shows that the algal mounds that are the target zones can disappear in a very short lateral distance (less than 600 feet is common). Consequently, any deviation from the known data on the seismic line makes the play very risky.

If you have any questions, please feel free to call.

Very truly yours,

SUPERIOR OIL COMPANY

Henry W. Haven

Production Geologist

HWH/1h

7532

Though f. Hell

Area Production Superintendent

Charles L. Hill

February 17, 1981

Mr. Mike Minder Geological Engineer Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

> Re: Yellow Rock Point #15-22 2570' FWL, 1500' FNL Section 15, T43S, R25E, SLM San Juan County, Utah

Dear Mr. Minder:

Superior Oil Company controls all oil and gas mineral rights within a 660' radius of the referenced well. Superior Oil is designated as operator of Section 15, T43S, R25E, SLM from Gulf Oil Corporation.

Very truly yours,

SUPERIOR OIL COMPANY

C. L. Hill

Area Production Superintendent

HWH/1h

DIVISION OF MINING

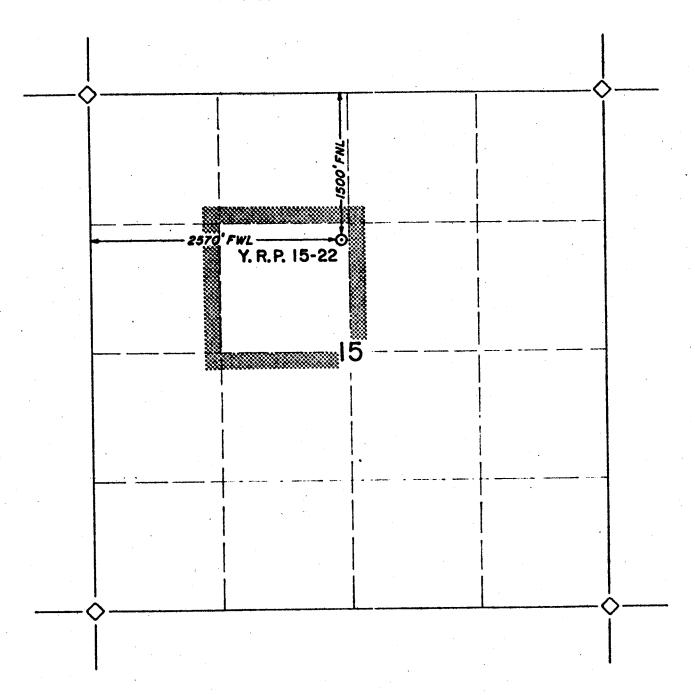
UNITED STATES

	DEPARTMENT		5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLOG		N00-C-14-20-5308					
APPLICATION	N FOR PERMIT T	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO					
1a. TYPE OF WORK		DEEDEN!	_	DI LIC DAC	v 🗀	7. UNIT AGREEMENT NAME		
	LL XX	DEEPEN [PLUG BAC	К			
b. TYPE OF WELL	AS OTHER			NGLE XX MULTIPL	E	S. FARM OR LEASE NAME		
WELL XX W	ELL OTHER			7.72 AA 2011S		YELLOW ROCK POINT		
	OTI COMPANI			*		9. WELL NO.		
SUPERIOR 3. ADDRESS OF OPERATOR	OIL COMPANY					#15-22		
		COLORADO	8132	1		10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R	WER 'G', CORTEZ eport location clearly and	in accordance wi	h any S	State requirements.*)	1	WILDCAT		
2570' FW	L, 1500' FNL, o	f Section 1	5 5	ENW		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon						SEC. 15, T43S, R25E, SLM		
Same as	SUTTACE AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	E.*		12. COUNTY OR PARISH 13. STATE		
	Southeast of And			•	+ 1	SAN JUAN UTAH		
15. DISTANCE FROM PROPO	DSED*		16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE I (Also to nearest dr)	LINE, FT.	200'		360.	10 1	80		
18. DISTANCE FROM PROP	OSED LOCATION*		19. PF	ROPOSED DI:PTH	20. ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	N.A.	\ 	6300' N.S. Cr.		Rotary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		,		4 2	22. APPROX. DATE WORK WILL START*		
5313.6'	Ungraded Ground	d Level				March 16, 1981		
23.	F	ROPOSED CASI	NG ANI	CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT		
17-1/2"	New 13-3/8"	_54.5# H-4	10	100'	Red	edimix to surface		
12-1/4"	New 8-5/8"	24# K-5	55	1850'		10 sx are to surface		
7-7/8"	New 5-1/2"	15.5# K-	55	6300'	250) sx		
1. Drill 17-1/	2" hole to 100'	and set 10	0. 100	f new 13-3/8" 5	4.5#/f	t H-40 ST&C casing. Cement		
to surface	with Redimix.					V 55 6700		
					24#/ft	K-55 ST&C casing. Cement		
	with 1300 sx Cl					North Corel Committee		
3. Drill 7-7/8	" hole to top o	f Ismay to	rmati	on. Core Ismay	and D	Desert Creek formations.		
Continue dr	filling with ligh	nosultonate	e mud	to 6300, or in	to Uni	mney Rock Shale,		
Log well wi	th CIL/BHC Soni	c, CNL/FDC	and	velocity survey	. Com	plete in Ismay and/or <u>Desert</u>		
<u>Creek</u> based	on cores and 1	og evaluati	ion.	Stimulate as n	ecessa	ry ·		
_	APPROVED I	OV THE D	IVIS	ION:	ar san a			
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	OF OIL, GAS,	AND WIN						

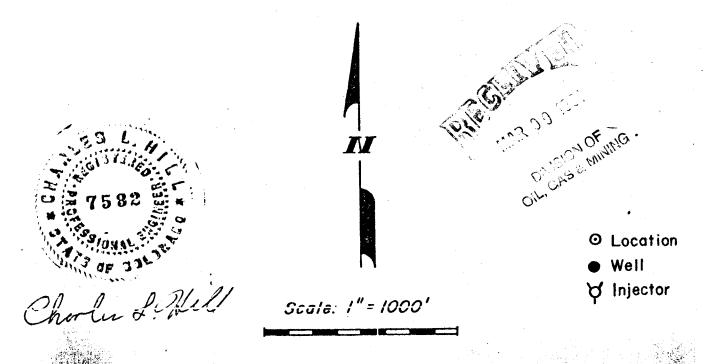
venter program, if any.		O'L, O'S & W
SIGNED H. W. Haven	TITLE Production Geologi	st date 2-17-81
(This space for Federal or State office use)		
PERMIT NO.	APPROVA L DATE	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

THE SUPERIOR OIL CO.

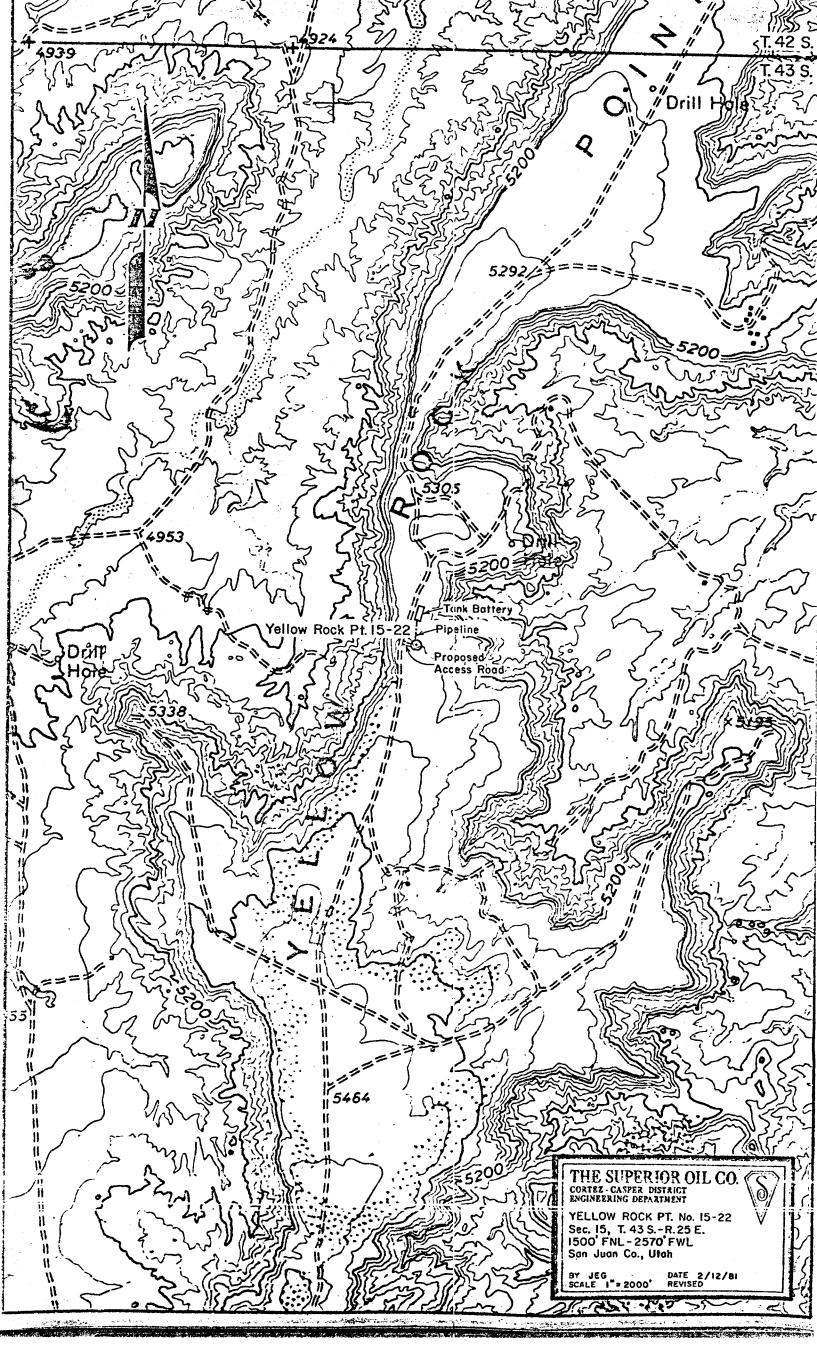
OPERATOR
Well No. Y. R. P. 15-22

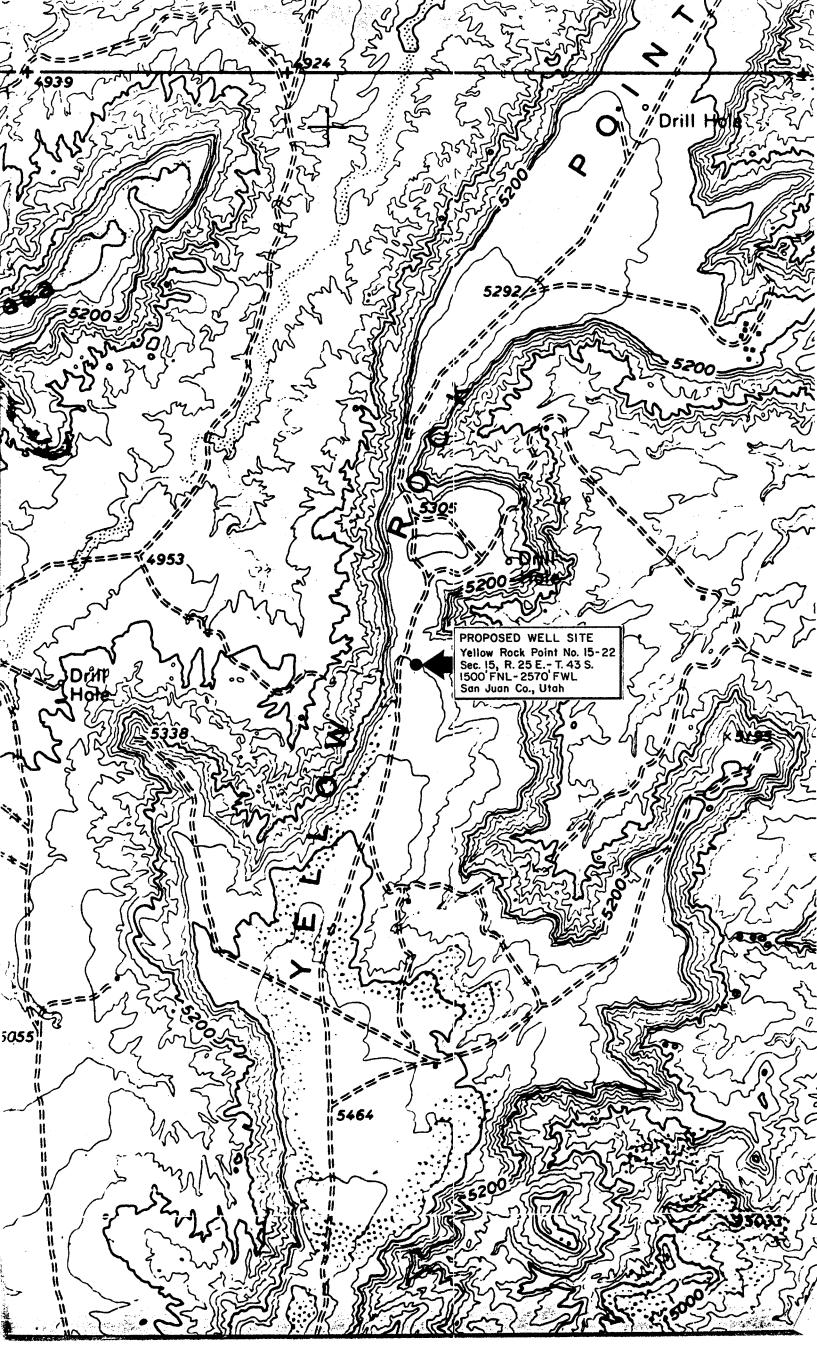


SE/NW SECTION 15, T. 43S. - R. 25 E.



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February 17, 1981

Mr. Jim Sims United States Geological Survey P. O. Box 959 Farmington, New Mexico 87401

> Re: Surface Use Development Plan Proposed Well Yellow Rock Point Well #15-22 2570' FWL, 1500' FNL Section 15, T43S, R25E San Juan County, Utah

Dear Mr. Sims:

The "Surface Use Development Plan" for the proposed Superior Yellow Rock Point Well #15-22 is as follows:

- 1. The existing roads and the location of the off road exits are shown on the attached road and pipeline plat.
- 2. The 200' of new access road that will be necessary is shown on the attached plat. No major cuts or fills will be required. The existing road will require improvements to provide a 20' wide travel surface.
- The location and status of wells in the vicinity are shown on the attached road and pipeline plat.
- 4. The location of any production facilities, flow lines and laterial roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line, from the proposed well will run 400' north to a new tank battery, the area of the tank battery being approximately 100' X 300' where the oil, gas and water will be separated. If the new production facilities are required, a detailed building plan will be submitted for approval.
- 5. Water for drilling operations will be obtained from the San Juan River.
- 6. Materials necessary for the construction and drilling pad will be obtained from the location. No access roads for the purpose of hauling materials will be necessary.

P.O. Drawer "G", Cortez, CO 81321 (303) 565-3733, Twx: 910 929 6420

- Waste materials will be collected in earth pits 6-8' deep with steep sides. The perimeter of these pits will be completely enclosed with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.
- The location and position of drilling equipment is shown on the attached plat. The mud pits will be fenced on three sides during drilling and on four sides after completion of drilling operations. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Materials at the location will be used for elevation of the pad.
- 9. Surface land is owned by the Navajo Indian Tribe and is used primarily for grazing. Vegetation consists of sparse grass and sagebrush. are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road, flow line, construction and material site or road used in transportation of material.

Very truly yours,

SUPERIOR OIL COMPANY

Production Geologist

Henry WHaven

I hereby certify that I, or persons under my direct supervision, have inspected the proposed area; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by SUPERIOR OIL and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Charles J. Hill By KRollium
Charles L. Hill

Area Production Superintendent

SUPPLEMENT TO FORM 9-331-C

WELL: Yellow Rock Point #15-22

ELEVATION: 5313.6' Ungraded Ground Level

SURFACE FORMATION WHERE DRILLING IS TO TAKE PLACE: Dakota

ESTIMATED FORMATION TOPS: (Measured from ground level at 5313.6')

Chinle 1170'
DeChelly 2840'
Ismay 5640'
Lower Ismay 5740'
Desert Creek 5850'
Chimney Rock 5960'
TD 6000'

WATER BEARING FORMATION:

Water is expected to be encountered intermittently from

400' to 1350'.

HYDROCARBON BEARING FORMATION:

Oil and gas are expected to be encountered intermittently

from 5640-5960'.

MUD PROGRAM:

Surface to 100' - fresh water with gel.

100' - 3200' - fresh water.

3200' - 6300' - ligrosulfonate or similar mud system. Water

loss controlled to 15 cc or less and weighted

with Barite as necessary.

CASING PROGRAM:

Conductor: 13-3/8" 54.5#/ft H-40 ST&C new casing set to 100'.

Surface: 8-5/8" $24\frac{1}{\pi}$ /ft K-55 ST&C new casing set to 1850'.

Production: 5-1/2" 15.5#/ft K-55 ST&C new casing set to 6300'.

CEMENT PROGRAM:

Conductor: Cement to surface with Redimix.

Surface: Cement to surface with 1300 sx Class 'B'.

Production: Cement with 250 sx Class 'B'.

MUDLOGGER:

On location and operating by 4500' to TD.

LOGGING PROGRAM:

1st Set of Logs

DIL, CNL-FDC, Sonic - 6300' to surface casing. Velocity Survey - 6300' to surface casing.

DRILL STEM TESTS:

None

CORING:

Approximately 120' of Ismay and Desert Creek interval.

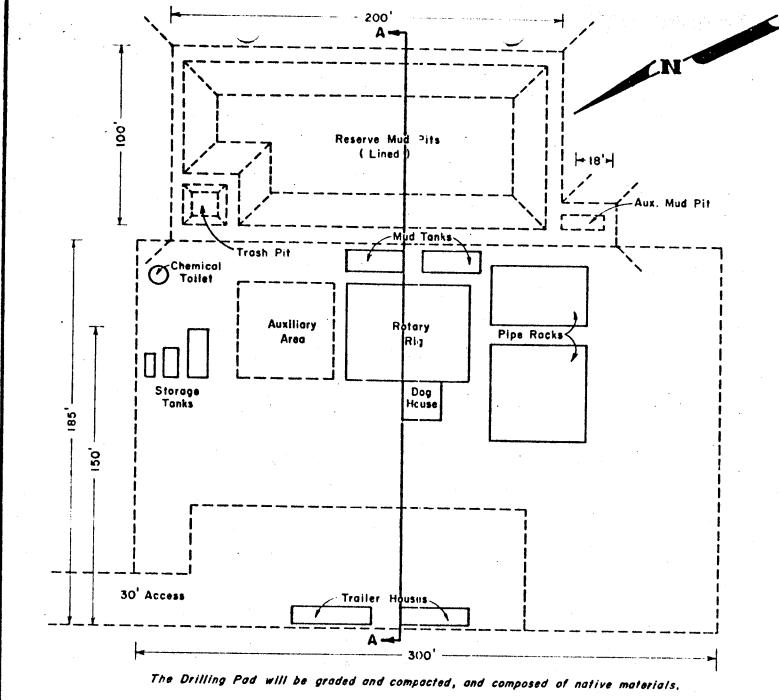
PRESSURE CONTROLS:

Blowout preventer equipment will be 10" Series 600 with blind rams and drill pipe rams hydraulically and manually controlled. The blind rams will be tested on each trip and the pipe rams will be tested daily. The schematic of the pressure control equipment can be seen on the attached diagram. The mud system will be monitored by

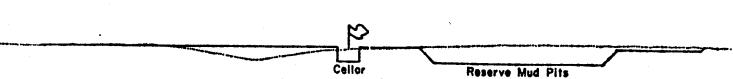
visual inspection.

ANTICIPATED STARTING DATE:

March 16, 1981



PROPOSED WE'LL SITE Y. R.P. 15-22 Original Elev. 5313.2



Original Contour

Reference Point

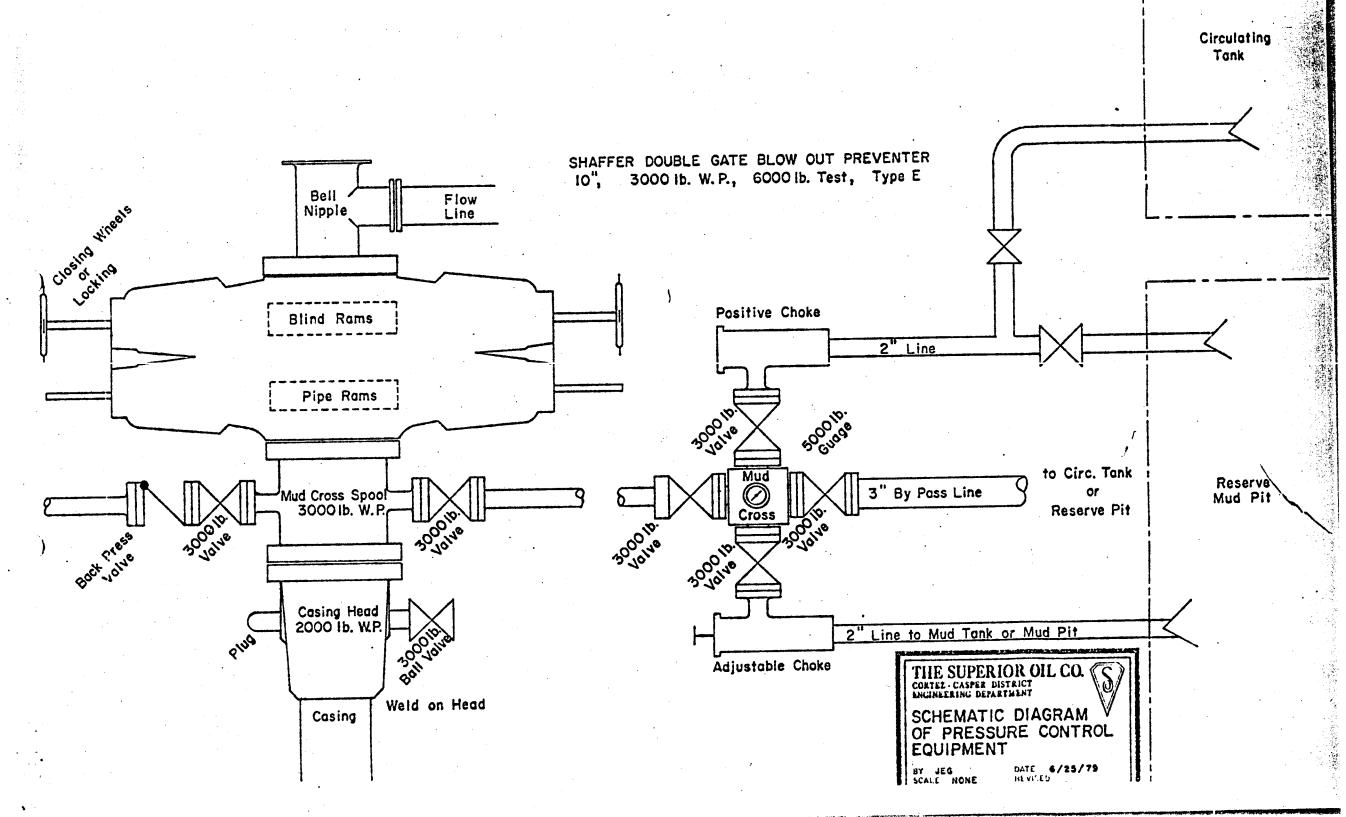
Graded Proposal

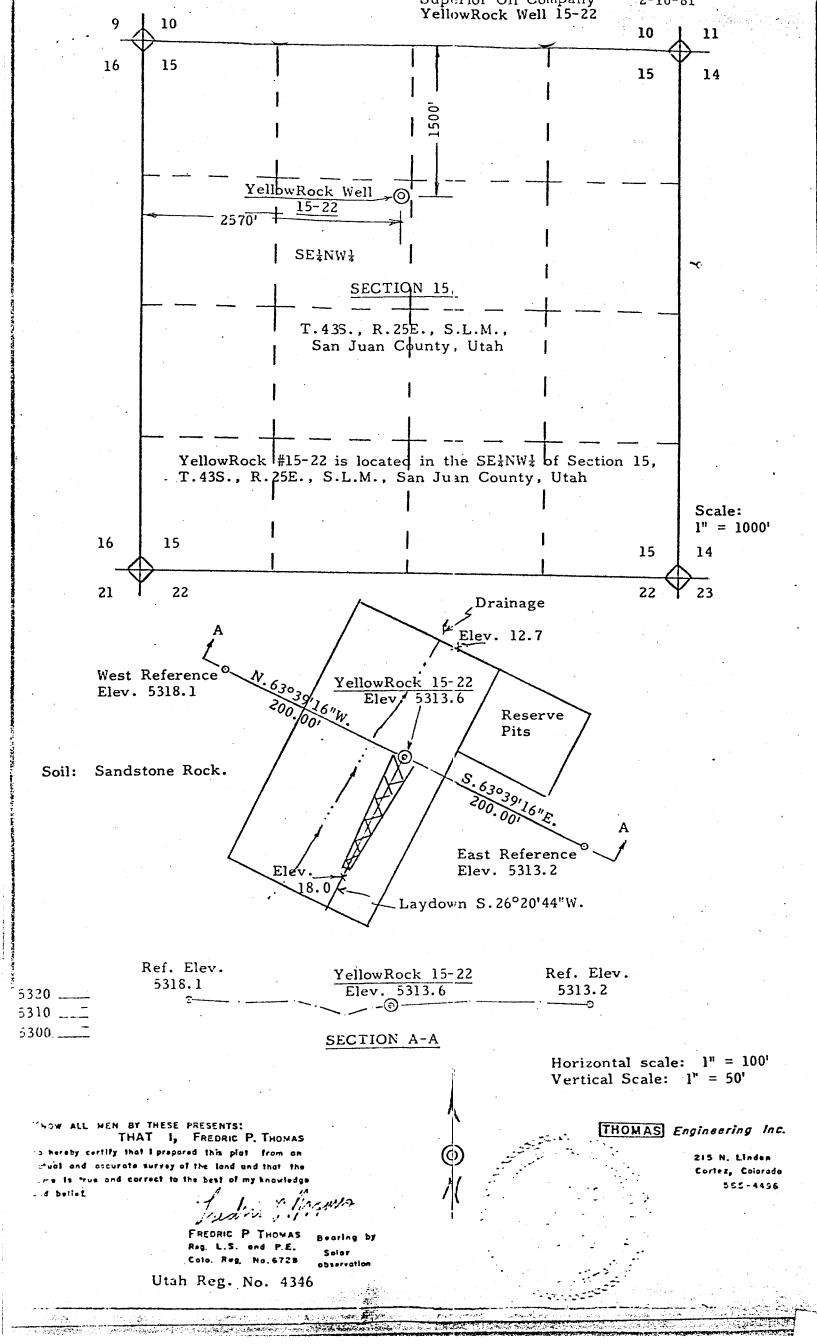
THE SUPERIOR OIL CO.

CORTEZ CASPER DISTRICT
PACIFICATION DEPARTMENT

RIG LAYOUT & DRILL

PAD CROSS SECTION
Well No. Y.R. 15-22
Sec. 15, T. 43 S. - R. 25 E.
San Juan Co., Utah
BY JEG
SCALE 1" = 50' REVISED





** FILE NOTATIONS **

DATE:_	March 31, 1981	
OPERAT	TOR: Superior Oil Compan	<u>.y</u>
WELL N	NO: GELLOW ROCK Point 7	15-22
Locati	tion: Sec. <u>15</u> T. <u>435</u> R	25E County: San quan
File P	Prepared: M	ered on N.I.D:
Card I	Indexed: Com	oletion Sheet:
	API Number <u>43</u> -	037-30657
	ED BY:	4
P	Petroleum Engineer: M.S. Mun	Les 4-9-81
_		
	Director:	•
-		
A	Administrative Aide: (0, as per: 1000) Ok on any other oil & gas within 4960).	weeks ino other weeks
APPROV	VAL LETTER:	
B	Bond Required:	Survey Plat Required:
C	Order No	D.K. Rule C-3
Ŕ	Rule C-3(c), Topographic Exception - (within a 660' radius of)	company owns or controls acreage proposed site
L	Lease Designation [Md]	Plotted on Map
	Approval Letter W	ritten /
H	Hot Line P.I.	Company of the Control of the Contro

April 14, 1981

Superior Oil Company P. O. Drawer 'G' Cortez, Colorado 81321

Re: Well No. Yellow Rock Point #15-22 Sec. 15, T. 43S, R. 25E, SE NW San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771 Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30657.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder Petroleum Engineer

Complete State Charles Comme

MTM/ko

cc: USGS; Carl Berrick

Phil McGrath

April 16, 1981



APR 20 1981

DIVISION OF OIL, GAS & MINING

Mr. James F. Sims District Oil & Gas Supervisor U. S. Geological Survey P. O. Box 959 Farmington, New Mexico 87401

Dear Mr. Sims:

A Designation of Operator from Gulf Oil is enclosed for the Yellow Rock Point #15-22, Section 15, T43S, R25E, San Juan County, Utah

Please advise for any further information.

Sincerely yours,

Henry W. Haven

Production Geologist

HWH/lh Enc.

cc: Dick Crist J. Rathbun

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah

NOO-C-44-20-5308 SERIAL NO.:

and hereby designates

NAME:

Superior Oil Company

ADDRESS:

800 Lincoln Tower Building

1860 Lincoln Street, Denver, Colorado 80295

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

> Township 43 South, Range 25 East SE NW/4, Section 15 San Juan County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

GULF DIL CORPORATION

Post Office Box 1150

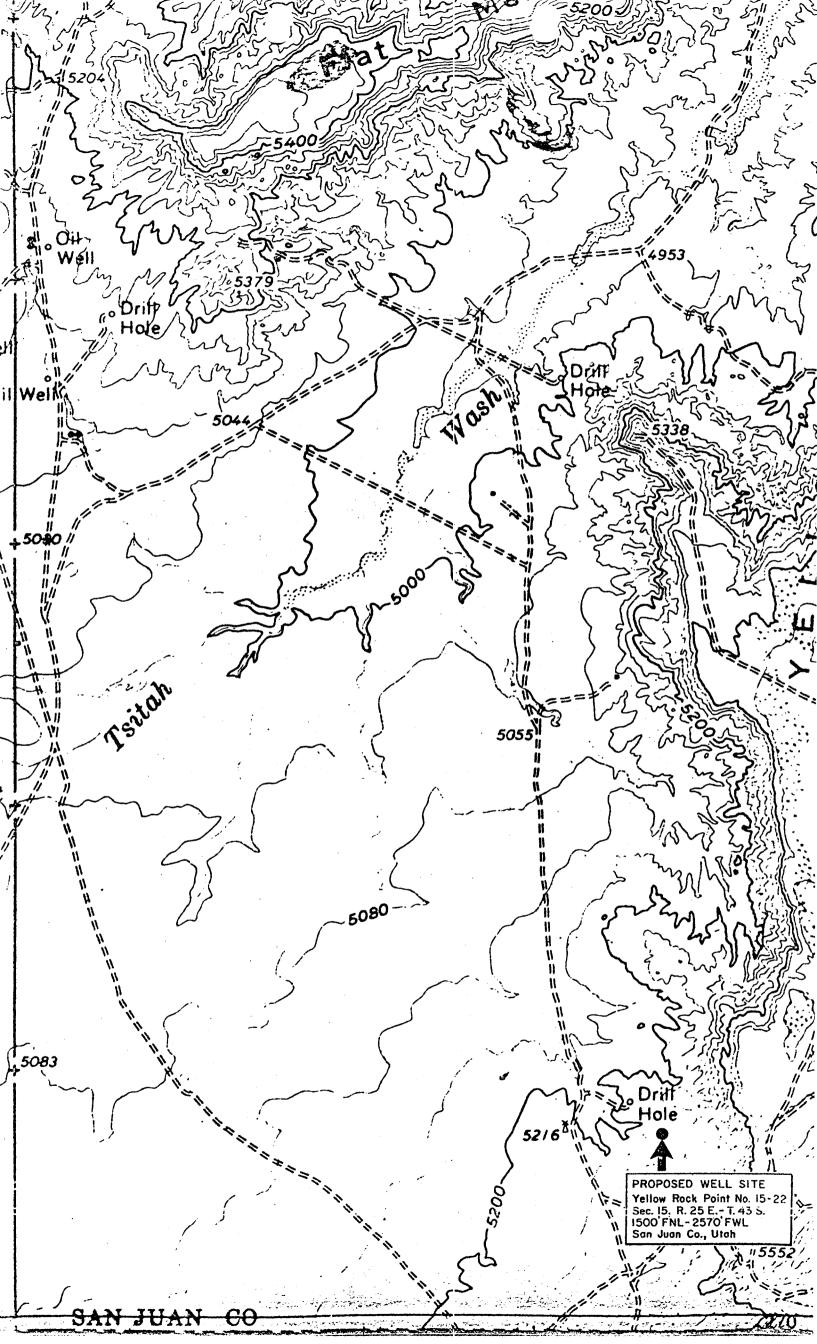
Midland, Texas 79702

(Address)

U.S. GOVERNMENT PRINTING OFFICE: 964-O-726-354

APR 1 6 1981

(Date)



HWH/fd

UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5 LEASE THE COLUMN TO THE COLUMN
DEPARTMENT OF THE INTERIOR	N00-C-14-20-5308 2 6 5 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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reservoir. Use Form 9-331-C for such proposals.)	8, FARM OR LEASE NAME & 85
1. oil 🚜 gas 🖂	8. FARM OR LEASE NAME & BEE
well well other	
2. NAME OF OPERATOR	9: WELL NO. 101 10 10 10 10 10 10 10 10 10 10 10 10
Superior Oil Company	10. FIELD OR WILDCAT NAME 339
3. ADDRESS OF OPERATOR	्रिWildcat हुन्द्रिक में इंडिन्
P. O. Drawer G, Cortez, CO 81321	11. SEC., T., R., M. OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space	NCT AREA SO BOD BOTH S
below.) AT SURFACE: 2570' FWL, 1500' FNL of Sec. 15.	Sec. 15, 7#35, R25E SLM 5
AT TOP PROD. INTERVAL: Same	12] COUNTY OR PARISH 13. STATE 등 등 보고 기계
AT TOTAL DEPTH: Same	14. API NO. 35 4 3 5 4 5 4
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. ÂPI NO. 3 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	2
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	= C O 이 이 문 U B B B B B B B B B B B B B B B B B B
IEST WATER SHUT-OFF [7]	
FRACTURE TREAT	프 단 목표회의 본 8억숙분
REPAIR WELL	
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(other)	The fit is a fit in the fit in th
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	<u> </u>
including estimated date of starting any proposed work. If well is di	rectionally drilled -give subsurface locations and
measured and true vertical depths for all markers and zones pertinent	tto this work.)* មិនប្រជាព្រះ ក្រុក្ស ស្វារៈ
7 D	
1. Spudded 5-7-81 at 4:45 a.m. 13-3/8", 48#	
2. 5-9-81: Drilled 12-1/4" hole to 1927', R	an 46 its 3845 FR!! coh 1914 FR FR
ST & C, #8R with float shoe & collar to 19	127th to Comparted in 770 over 66 /25 nor +
6% gel + 10 #/sk gilsonite, + .4% Lodense	Elmony we will the Total at the wildow
of class 'B' w/2% CaCl, slurry wt. 15.6#.	May nump hace 200# 5+6 PDM mate
Bump plug w/ fresh wtr. 1500#, float held	Tinax good ant to suffee brit rate.
not drop. Cut off 8-5/8" & installed NSC	Circ. good cmt. to surface. Did
N 11 111"X 5 11111# W P chaffor 1 W C ROD	Toolog DODS+*** O ODO#* Taking Ov
D.A.	The steel por story, but the fall ok.
D.A. 3. 5-21-81: Drilled 7-7/8" hole to 6600'.3	Dan CD EDC CONT CD DT STUCE Const.
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tion, and cro, from to to surrace. Come a	on back. The series of the ser
Subsurface Safety Volvey Manus and Type	Set @ 15
Subsurface Safety Valve: Manu. and Type	<u> </u>
18. I hereby, certify that the foregoing is true and correct	To on on one of the order of th
3. 5-21-81: Drilled 7-7/8" hole to 6600'.3 HDT, and CIS, from TD to surface. Contrd Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct PROD. GEOLOWING PROD.	STO: May 27 1981 8 8 8 8 3
SIGNED H. W. HAVEN TITLE PROD. GLOLOGIE	
(This space for Federal or State office	
Orig + 5 - USGS, State - 2, Navajo Tribe, Regu	O C DATE TO SEE
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Orig + 5 - USGS. State - 2. Navaio Tribe. Requi	Tatory Group, Central Files - H, W, C
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Form Approved.			Dec. 1973	
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ations, are pred by a miner of from, the land show to a linclude to opinion and of place of place of place.	× ·		CHANGE ZONES 一	
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tructi	1.1 1.1 1.92			-
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drilled bay qual ping pe a con in the continuous	The standard of the standard	arting any proposed work.	including estimated date of sta measured and true vertical deep	
certain w approved s form an may be o real o	(である) Se En França de se	CO_ Pile C.Editer. In to term	•	
	Control State (Control State (Contro		necluding estimated date of stancesured and true vertical depth 2. 5-9-81: Drilled	
CT THE POLICE OF		t 4:45 a.m. 13-3/	2. 5-9-81· Drilled	
STEET OF STE	927 ، حد م 1759	12-1/4" hole to 1	TS # 10 # 10 # 12	
South Court Court in the court of the court	Todes of the control	12-1/4" hole to 1 float shoe % colla gilsonite, + .43 % CaCl, slurry wt. sh wtr. 1500#, flo ff 8-5/8" % instal	6% del + 10 #70F	
Service 1/20 Service 1/20 Service 1/32 Durant	multiple again!	dilsonite, + .4%	of class 121 An	
Sal Maria 1/20	15. (13 d % o 1)	CaCl, slurry wt.	Calla amila amila	
	at hel He of	<u>sh</u> wtr.]500#, flo	Seat /a fined deepe	
	ied Belg & Da	if 8-5/8" s instal	not drop. Cut of N. U. 10"xx5.000≝	
tting proposals to the second of the about the about the arms of any casing, line and a second of the about the arms of any casing, line arms of the about the about the arms of any casing, line arms of the about the arms of any casing, line arms of the about the about the arms of the about the about the arms of	194 36 00 € 25 1	ff 8-5/8" sinstal !!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!	1. U. 10"xx5,000≝ D.A.	
designed for submitting proposals to persigned for submitting proposals to persigned instructions concerning the use special instructions concerning the use of the special instructions concerning the use special instructions. applicable State requirements, location pecific instructions. abandon a well and subsequent reports and reports should include reasons fit is and reports should include reasons fit is and reports should include reasons fit is and reports should include reasons fit in method of parting of any casing, lines whether of parting of any casing, lines of the abandof ction looking to approval of the abandof ction looking to approve the ction to appro	S L CS L		3. 5-21-81· notited	
ubn ral n b con: sho	5-1/2" csg. ass 'B'ccmen h wtr., held cement bond	7-7/8" hole to 66	3. 3-21-81: 1)rilled	
Street St	7-,000,000	m TD to surface.	nul, and CIS, fro	
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designed pplicable special is either are o applical in pecific in pecific in abandon is and report off by central is and report off by central is and report off by central is and report of the central is and report of t	Es. 5-1/2'Es. 5-1/2'Ersh wtr.	Гуре	ubsurface Safety Valve: Manu. and T	c
sign policies on the colling plant of the colling p	w t wt			
dei spelit o a pec	S. 5- Class Class cer	s is true and correct	8. Thereby certify that the foregoing	
is size of a siz	TUTO and the share of the share	es— nng P2000. 3	IGNED CHANGE	
ar ar ar salin salin the firm	平平二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二		Makau Zi. III	_
Tain to fine and to the fine and th	Stute of # (N)	(Inis space for Federal o	·	
General: This form is designed for submitting proposals to perform leading by the procedures and practices, either are shown below or will be issued by, or procedures and practices, either are shown below or will be issued by, or procedures and practices, either are shown below or will be issued by, or procedures and practices, either are shown below or will be issued by, or the last or Federal office for specific instructions. State or Federal office for specific instructions. State or Federal office for specific instructions. Item 17: Proposals and reports should include reasons for the fluid contents not sealed off by cement or otherwise; depths (top and below epugs; amount, size, method of parting of any casing, liner or the above plugs; amount, size, method of parting of the abandonment conditioned for final inspection looking to approval of the abandonment.	7,000 160 7-81 18-7.	ማ ነዋነቸ	Orig + 5 - USGS, State	AP
S. S	BIVE COL		ONDITIONS OF APPROVAL IF ANY:	<i>J J</i>
General: Indian lands regulations: A procedures ar Procedures ar Frem 4: State or Federal: In addition, fluid contains, above plugs; conditioned	f /2 -2			L D
ten diti		- 2. Navajo Tribo	Urig + 5 - USGS, State	fd
ndian egulati nocediati state of the did fluid condition	, Regulatory Gr	SAFER ADMITTED	•	
Ind Pro Sta Sta Co		*See Instructions on	•	
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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Form Approved. Budget Bureau No. 42–R1424
	5. LEASE NOO-C-14-20-5308
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
,,	7. UNIT AGREEMENT NAME
n. —	8. FARM OR LEASE NAME YE110W ROGK POINT
_	9. WELL NO. #15-22
_	10. FIELD OR WILDCAT NAME WILDCAT
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T43S, R25E SLM
15	12. COUNTY OR PARISH 13. STATE San Juan Utah
	14. API NO. 43-037-30657 15. ELEVATIONS (SHOW DF, KDB, AND WD)
	5313.6' G.L. Ungraded
	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a difference reservoir. Use Form 9–331–C for such proposals.) well X well other 2. NAME OF OPERATOR SUPERIOR OIL COMPANY 3. ADDRESS OF OPERATOR P.O. DRAWER G. CORTEZ, COLO. 81321 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) 1500' FNL of Sec. 25701 AT SURFACE: AT TOP PROD. INTERVAL: SAM AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* TEMPORARILY ABANDONED 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Perf w/ 1 shot at 6076', 6078', 6081', 6084', 6086'. Ran Pkr. & 60 jts. 2 7/8" 6.5#, J-55, 8Rd, tbg. Press. Csg.to 1400 psi. 5-28-81: Acidized perfs w/ 1500 gals. 28% HCI acid w/ 2 g/1000g Inhib., 2g/1000g silt suspending Surfactant, at avg. rate of 6 BPM @ 3500#, MP 4200 psi. Total load 132 bbl. Swabbed total 425 bbls. 100% SW. POH w/ Tbg. & Pkr. set cmt. retr. @ 6072'. Sqzd. Perfs 6076'-2. 6-3-81: 6086' w/ 100 sxs. Class 'B' Cmt. w/ 1 1/4% CFR-2. RIH w/ 4" perf gun & perf @ 6043', 44', 45', 58', 59', 60' spotted 3 bbls. 28% HCL across perfs. Press. Annu us to 1500#. Acidized w/ 1500 gal. 28% HCL @ 6 BPM, 3500#. ISIP 2100#, 10 min-0#. Total load 90 bbls. (Con't On Back) Subsurface Safety Valve: Manu. and Type __ 18. I hereby certify that the foregoing is true and correct TITLE Production Geologistre 7-24-81

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: ORIG + 5 - USGS, State - 2, Navajo Tribe, Reg Group, Central Files - H, W, C

(This space for Federal or State office use)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable State and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 2. Swabbed 1400 to 3500', Rec. Total 134 bbls. 100% SW
- W/ 1 1/4% CFR-2 W/ 3500 Psi. Top of Cmt. approx. 5893'. POH W/ Tbg. & Pkr. N.D. BOP's installed Nat. 'J' Tbg. support. 6" 3000# flange W, 1 jt. Tbg. & valve, S.I. R.D. & RLSD rig, cleaned up location. T.A. POH & layed down 3 jts. Tbg. & set Pkr. @ 5890' circ. hole w/ fresh wtr. closed bypass, sqzd. Perfs 6043-60', w/ 75 sxs. class 'B' cmt. 6-13-81:

AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

REPAIR WELL

(other)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE NOO-C-14-20-5	308					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO						
7. UNIT AGREEMENT N	AME					
8. FARM OR LEASE NAM YELLOW ROCK PO						
9. WELL NO. #15-22						
10. FIELD OR WILDCAT N	NAME					
11. SEC., T., R., M., OR I AREA						
Sec. 15, T43S,	R25E, SLM					
12. COUNTY OR PARISH SAN JUAN	13. STATE UTAH					
14. API NO.						

15. ELEVATIONS (SHOW DF, KDB, AND WD)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil gas other

2. NAME OF OPERATOR SUPERIOR OIL

3. ADDRESS OF OPERATOR P.O. DRAWER G, Cortez, CO 81321

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2570' FWL, 1500' FNL of Sec. 15 AT TOP PROD. INTERVAL: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Same

Temporarily Abandon

SUBSEQUENT REPORT OF:

Phose request approval parior of compatible BY THE STATE

OFTE FIFTH STATE

OFTE STATE

OF

WE CIETY EI

5313.6' GL Undraded

43-037-30657

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

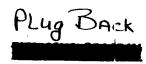
- 1. Perf 6076', 78', 81', 84', & 86'. Acidize w/1500 gals 28% HCL.
- 2. If perfs (6076-86') are non-productive, set cement retainer @ 6072' and sqz w/100 sxs Class 'B' cement. Perf 6043', 44', 45', 58', 59', & 60'. Acidize w/1500 gal 28% HCL.
- 3. If perfs (6043-60') are non-productive, sqz w/75 sxs Class 'B' cement. POH w/tubing and packer and shut well in.

	\ \frac{1}{2} \tilde{\pi}_1	A 1800 -		
Subsurface Safety Valve: Manu. and Type		LUG S	Set @ }	Ft.
18. I hereby certify that the foregoing is true and correct				
18. I hereby certify that the foregoing is true and correct SIGNED T. Greg Merrion	ENGINE E	RTE 8-7	26-81 SION OF	
(This space for Federal or State o	office use)	OIL, GA	S & MINING	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE		

Orig + 5 - USGS, State -2, Navajo Tribe, Reg. Group, Central Files - H, W, C

The

DIVISION OF OIL, GAS AND MINING



NAME OF COMPANY: Superior Oil								
WELL NAME: Yellow Rock Point 15-22 Fed.								
SECTION TOWNSHIP43S	RANGE COUNTYSan Juan							
VERBAL APPROVAL GIVEN TO PLUG AND ABOMANNER:	VE REFERRED TO WELL IN THE FOLLOWING							
TOTAL DEPTH: 6300'								
CASING PROGRAM:	FORMATION TOPS:							
13 3/8" @ 84' Cement to surf. 8 5/8" @ 1850' Cement to surf. 5 1/2" @ 6300'	Chinle 1170' Desert Creek 5850' Chimney Rock 5960' U. Ismay 5 40' L. Ismay 5740'							
	Cored: Ismay Deseret Creek							
PLUGS SET AS FOLLOWS:	Perfs: 6076-86'							
1.) Cmt. Retr. @ 6072' squeeze perfs with 100 sx CL '8'	6043-60'							
2.) Packer @ 5890' squeeze perf with 75 sx CL 'B'								

DATE______SIGNED____M.T.M. ##.5._____

September 28, 1981

Superior Oil P.O. Drower G Cortez, CO 81321

> Re: Well No. YellowRackPBaant##55222 Sec. 15, T. 43S, R. 25E

San Juan County, Utah

Gentlemen:

This letter is to advise you that the VB11 Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-5, in duplicate, and forward them to this office as soon awspossible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

TERRI REID CLERK-TYPIST

Enclosure

					SUE	MIT IN	DUPL	E.	1		
		Since	OF UTA	Н				tions o			TON AND SERIAL NO
	OIL & GA	AS CONSERV	ATION	СОМ	MISSIC	N	rever	se side	NOO-	-C-14	-20-5308
WELL CO	MPLETION	OR RECO	MPLETIC	I NC	REPORT	. AN	D LO	G *	6. IF INDIA	-	TTEE OR TRIBE NAM
18. TYPE OF WE	LL: OII	L GAS	DR.	, KX	Other				7. UNIT AG	reemen'	I NAME
b. TYPE OF COM	IPLETION:										
NEW WELL XX	OVER L EN	EP- PLUG BACK	DIFF. RESVI	<u>. </u>	Other				S. FARM OF		OCK POINT
	R OIL COMP	ΔΝΥ						n)	9. WELL NO	D	
3. ADDRESS OF OPE		73111						18/8	#15	-22	
P O DRA	WFR 'G' C	ORTEZ, COLO)RADO 81	321	200	18		A	10. FIELD	ND POO	L, OR WILDCAT
4. LOCATION OF WE	LL (Report locat	ion clearly and in	accordance	with an	v State see	W.en	ta)*			DCAT	
At surface 2	5 0 0' FWL,	1500' FNL c	of Secti	on 1	201 IN		13 13 [©]	7	11. SEC., T. OR ARE	, R., Y.,	ON BLOCK AND SURVE
At top prod. in	terval reported b	_{elow} Same	52	NW		UC1					T406 D055
At total depth	Same				₹	.•	GR _군 8.1 /478/10//	OF	SEC	. 15,	T43S, R25E
21 10121 017	June		14. PER:	III NO.		DATE	A GESTERY	MAIN	12. COUNTY	OR	13. STATE
			43-0	37-30	0657	1-14	G₩ ₂ 8J,	•-	San J	uan	Utah
15. DATE SPUDDED	16. DATE T.D.	REACHED 17. DAT	TE COMPL. (18. ELE	VATIONS (D	F, REB	, RT, GR, ETC.)*	19. 1	ELEV. CASINGHEAD
5-7-81	5-21-	-81			1	GL;	5314'	KB:	5327'		53141
20. TOTAL DEPTH, MD	A TVD 21. PL	UG, BACK T.D., MD A		IF MUL	TIPLE COMI	'L.,	23. INT	ERVALS			CABLE TOOLS
6600 '		6515'	ļ					->	0 - 66		01
24. PRODUCING INTE	RVAL(8), OF THIS	COMPLETION-TO	P, BOTTOM, N	AME ()	ED AND TVE)*				23	SURVEY MADE
										İ	NO
26. TYPE ELECTRIC	AND OTHER LOGS	RUN								27. W	AS WELL CORED
GR-BCSL, SP	GR-DIL-SF	L, GR-FDC-0	CNL. Con	tinu	ous Dip	mete	r, GR-0	CBL-	VDL-CCL		
28.			ING RECOR					:			
CASING SIZE	WEIGHT, LB.			но	LE SIZE	T	CEN		G RECORD		AMOUNT PULLED
13-3/8"	48#	8	34'	17-	-1/2" Redimix to surface					None	
8-5/8"	24# & 3	32# 192	27'	12-	1/4" 970 sx				None		
5-1/2"	14# & 1		י00	7-7	78"	5	75 sx	,			None
29.		LINER RECORD)				30.		TUBING REC	ORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEN	ENT*	SCREEN	MD)	SIZE		DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RE	CORD (Interval, s	rize and number)			82.	AC	ID. SHOT	FRAC	TURE, CEMEN	T SQU	EEZE, ETC.
					DEPTH		L (MD)		MOUNT AND KI		CATEBIAL CSED
6043', 44',	45', 58',	59', 60',	76',		6076-				0 gal 28%		comont
_					6076-86' 100 sx Class 'B' cement 6043-60' 1500 gal 28% HCL				Cellent		
78', 81', 8	54°, 86°				6043		 	75	SX Class	TRI 7	ement
					1 0043.	- 1 J		1,3	37 01033		, C.11C.11 U

				0043"45	1/3	3X C1033	D CCINCITO
33.*			PROD	UCTION			
PATE FIRST PRODUCTI	ON PRODUCT	ON METHOD (Flo	wing, gae lift, pu	imping—site and t	ype of pump)		STATUS (Producing or t-in) TA
PATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BÁI.	GAS—MCF.	WATER-BBI	. GAS-OIL BATIO
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS—MCF.	WATER	—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF G	s (Sold, used for fu	el, vented, etc.)		· · · · · · · · · · · · · · · · · · ·	•	TEST WITNE	SED BY

Orig + 5 - USGS, State - 2, Navajo Tribe, Reg. Group, Central Files H, U,

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

10-6-81 Petroleum Engineer DATE _

5. LEASE NOO-C-14-20-5308

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME YELLOW ROCK POINT
1. oil gas other Dry Hole	9. WELL NO. #15-22
2. NAME OF OPERATOR SUPERIOR OIL CO.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. DRAWER "G", CORTEZ, COLORADO 81321	WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SEC. 15, T43S, R25E
AT SURFACE: 2570' FWL, 1500' FNL of Section 15 AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	43-037-30657
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) GL: 5314 KB: 5327
TEST WATER SHUT-OFF	DIVISION OF
DESCRIPE PROPOSED OF COMPLETED OPERATIONS (Clearly state	DIVISION AND GIVE PERTINENT dates,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	firectionally drilled, give subsurface locations and nt to this work.)*
5-27-81: Ran GR-CCL-CBL-VDL from 6515' to 5681' \$ 508 5-1/2" casing at 4930'. Perforated Lower Is 5-28-81: Acidize Lower Ismay (6076-86') w/ 1500 gal 26-2-81: Set cement retainer at 6072'. Sqz'd perfs (psig. Perf'd Lower Ismay at 6043', 44', 45' 6-3-81: Acidized perfs (6043-60') w/ 1500 gal 23% HG 6-9-81: Set CIBP at 6050'. Squeezed perfs (6043-45') w/ 75 sx Class 'B'	smay at 6076', 78', 81', 84' & 86'. 28% HCL. (6076-86') w/ 100 sx cement at 3500 ', 58', 59', 60'.
and packer. Shut in well.	Cement at 3500 psig. For wy custing
6-14-81: Cleaned location.	
Orig + 5 - USGS, State, Navajo Tribe, Reg. Group, Denv	ver Expl. Files - H, D, C.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED T. Gred Merrion TITLE Petroleun Eng	Jineer _{DATE} 11-23-81
(This space for Federal or State o	ffice use)
APPROVED BY TITLE	DATE

			SUBMIT	IN	טע
 ~ ~	^ -	***			

STATE OF UTAH

(See other	in-
structions	on
reverse si	de)

CATE.	!								
e other in-									
erse side) 5. LEASE DESIGNATION AND BERIAL									
N00-C-14-20-5308									
6. IF INDIAN, ALLOTTEE OR TRIBE N									
	NAVAJO	_							
	7. UNIT AGREES	ENT	NAME						
			<u></u>						
	S. FARM OR LE	48E	NAME OCK DOTAT						
		1 K	OCK POINT						
	9. WELL NO.		_						
	#15-22								
	10. FIELD AND	_	L, OR WILDCAT						
	WILDC/	-							
- 1	11. SEC., T., R., OR AREA	м.,	OR BLOCK AND SURVEY						
1			<u></u>						
	SEC.	15,	T43S, R25E						
	12. COUNTY OR PARISH		13. STATE						
1	San Juai	1 _	Utah						
(DF, RK	P. W. 1. OE, E.C.)	9. 1	ELEV. CASINGHEAD						
_ KB:	월5327		5314'						
MY	ROTARY TOOLS		CABLE TOOLS						
Ш	0 - 6600		0'						
7		25	5. WAS DIRECTIONAL SURVEY MADE						
y			NO						
-CBL-VDL-CCL 27. WAS WELL CORED									
EMENTING RECORD AMOUNT PULLED									
to	surface		None						
			None						
			None						
	TUBING RECOR	D							
E	DEPTH SET (MD)		PACKER SET (MD)						

OIL & GAS CONSERVATION COMMISSION

								6 IF INDIA	N. ALLC	TTEE OR TRIBE NAME	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*									NAVAJO		
ia. TYPE OF WEI	LL: OIL	7. UNIT AG	REEMEN	T NAME							
L TYPE OF WELL: WELL GAS WELL DRY OTHER OIL GAS WELL DRY OTHER											
NEW XX	WORK DE	S. FARM OF	LEASE	NAME							
2. NAME OF OPERA		YEL.	LOW F	ROCK POINT							
SUPERIO	R OIL COMP	ANY W	į.					9. WELL N		·	
3. ADDRESS OF OPERATOR											
P.O.DRA	1		L, OR WILDCAT								
4. LOCATION OF WE						che că			DCAT	OH BY ACK AND BURKEY	
At surface 2	580' FWL,	1500' FNL c	of Section	on I	011 3	19	81	11. SEC., T OR ARE	, R., M.,	OR BLOCK AND SURVEY	
At top prod. in	terval reported be	elow Same	1	i	061 10	10	01	C.C.O	זר	TACE DOEE	
At total depth	Same		1	U. S	s. GEOLOGIO	AL S	SURV EY) SEC	. 15	, T43S, R25E	
	4.442-		14. PER	MIT NO.	FARMINGTO	BATE.	ISSUED	12. COUNTY		13. STATE	
			43-0	137-30	•		-14-81	San J		<u> Utah</u>	
15. DATE SPUDDED	16. DATE T.D.	REACHED 17. DAT	TE COMPL. (Ready to	prod.) 18		VATIONS (DF.	RES RT. GR. ETC.)	19.	ELEV. CASINGHEAD	
5-7-81	5-21-	81	9		本	DT.	5314 K	(B ⅔ 5327'		5314 CABLE TOOLS	
20. TOTAL DEPTH, MD	4 TVD 21. PL	JG, BACK T.D., MD 4	TYD 22.	IF HO	近少	84		0 - 66		1 0'	
6600'		6515'			D AND TVD)*		<u>~ (C)</u>			5. WAS DIRECTIONAL	
24. PRODUCING INTE	RVAL(8), OF THIS	COMPLETION-TO	P, BOTTOM, P	.vedri			الآس	V J	-	SURVEY MADE	
					JAN 2	U 1	982	•		NO	
26. TYPE ELECTRIC	AND OTHER LOGS	RUN							27. ₹	VAS WELL CORED	
GR-BCSL, SF	-GR-DII -SF	L GR-FDC-0	CNL. Cor	ntinu	ON STATEMENT	DNE	OF GR-CE	BL-VDL-CCL			
28.	- CIT D12 C1				Shadaa		March				
CASING SIZE	WEIGHT, LB.				LE SIZE		HAMAÓ EME	NTING RECORD		AMOUNT PULLED	
13-3/8"	48#		34'	17-	1/21	Re	dimix to	surface		None	
8-5/8"	24# & 3	2# 192	27'	12-	1/4"	9	70 sx			None None	
5-1/2"	14# & 1		00'	<u> 7-7</u>	/8"	5	75 sx			None	
						<u> </u>	 			<u> </u>	
29.		LINER RECORI	<u> </u>		,		30.	TUBING RE		1 (1/2)	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (M	D)	SIZE	DEPTH SET	MD)	PACKER SET (MD)	
			.								
31. PERFORATION RE	copp (Interval a	ire and number)	<u> </u>		1 00		ID SHOT I	FRACTURE, CEME	NT SOL	IEEZE ETC.	
31. PERFORATION RE		ize and manicely			DEPTH INT					MATERIAL CSED	
			761		6076-8				HCL		
6043', 44',	45', 58',	59', 60',	/6',		6076-8			00 sx Class	· B	cement	
78', 81', 8	84', 86'				6043-6			1500 gal 28%	, HÇL		
•	-				6043-4	5		75 sx Class	.B.	cement	
33.•					DUCTION						
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) TA											
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N		OIL-BÉL.		GAS-NCF	. WATER-8	BL.	GAS-OIL RATIO	
					<u> </u>		1		1 077 4	GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.	CASING PRESSU	CALCULATED 24-HOUR RA		BL.	GAS-	MCF.	\ 	ATER—BBL.	OIL C	GRAVITI-API (CORE.)	
24		<u> </u>	<u>, l</u>					I TEST WITN	ESSED	BY	
34. DISPOSITION OF	UAS (2018, USES)	,, jmes, vensea, etc.	.,					1222 "			
35. LIST OF ATTACE	HMENTS							I			
JU. 1122 U. 2112U.	UU, LIBA VE BAARCAMBUAU										
36. I hereby certify	36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										
	V1001	110h in			Petroleu					10-6-81	
SIGNED	T. GREG MI	RRION	TIT	LE				DA	re		
		· · · · · · · · · · · · · · · · · · ·									

*(See Instructions and Spaces for Additional Para on Reverse Side)

FARMINGTON COPY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on tlems 22 and 24, and 38, below retarding separate respects to Consequence completions. All attachments aloud be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, are lien 35.

Heam 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Heam 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in tem 24 show the producing interval, or interval completed for separately produced. State interval: a separate report (page) on this form, adequately identified, for each additional interval.

Heam 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Heam 31: Submit a separate report on this form for each interval to be separately produced. Showled to be separately broadced to the second should be separately produced. Showled to be separately broadced to the second should be separately produced. Showled to be separately produced.

	e.	TRUB VBET. DEFTE											_					
GEOLOGIC MARKERS	101	MEAS. DEPTH		1862:	3125	3452	5059	5938	6038	6105	6279		 					
38. GEOLOC	a NAK			Cninie	DeChelly	Organ Rock	Hermosa	Ismay	L. Ismay	Gothic Shale	Chimney Rock		•	-		4		
'S THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTE, INCLUDING RN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, BTC.																•	
ROBITY AND CONTEN USED, TIME TOOL OI	BOTTOM											•						
MARY OF POROUS ZONES: BHOW ALL IMPURTANT ZONES OF POROSITY AND CONTENTS THERBOF; DEPTH INTERVAL TESTED, CURHION USED, TIMB TOOL OPEN, PLOWING	10												 					
87, RUMMARY OF POROUS ZONES: BHOW ALL INFORTANT ZONES OF DEPTH INTERVAL TESTED, CURH	FORMATION																	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Yellow Ro	ck Point #15-22	
Operator Superior Oil Co.	Address P. C	. Drawer G, Cortez, CO 81321
Contractor Bayless Drilling	Co. Address 216	S. Hill, Farmington, NM 8740
Location SE 1/2 NW 1/4 Sec. 1	5 T: 43S R.	25E County San Juan, UT
Water Sands		
<u>Depth</u>	<u>Volume</u>	Quality
From To Flo	ow Rate or Head	Fresh or Salty
1. No water encountered while	setting surface casir	g at 1927.
2		
3.		
4.		
5.		
(Continue o	of reverse side if ne	cessary)
Formation Tops		
Chinle at 1862'.		
Remarks		, , , , , , , , , , , , , , , , , , ,

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 27, 1982

Superior Oil Company P. O. Drawer G Cortez, Colorado 81321

> Well No. McElmo Creek Unit #S-21 Sec. 16, T. 41S, R. 25E. San Juan County, Utah

> > Well No. McElmo Creek Unit #D-20 Sec. 11, T. 41S, R. 24E. San Juan County, Utah

Well No. Yellow Rock Point #15-22 Sec. 15, T. 43S, R. 25E. San Juan County, Utah

Gentlemen:

The above referred to wells have been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of these well locations and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Clerk Typist

UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	N00-C-14-20-5308
GEOLOGICAL SURVEY	if indian, allottee or tribe name NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	B. FARM OR LEASE NAME
1. oil gas other	YELLOW ROCK POINT 9. WELL NO.
2. NAME OF OPERATOR	#15-22
SUPERIOR OIL COMPANY	10. FIELD OR WILDCAT NAME WILDCAT
3. ADDRESS OF OPERATOR P. O. DRAWER "G", CORTEZ, COLORADO 81321	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SECTION 15, T43S, R25E
AT SURFACE: 2570' FWL, 1500' FNL of Section 15	1.2. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	SAN JUAN UTAH
AT TOTAL DEPTH: Same	43-037-30657
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	L5. ELEVATIONS (SHOW DF, KDB, AND WD)
	GL: 5314 KB: 5327
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
(other)	· ·
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine SUBJECT: Current status of Yellow Rock Poin	nt to this work.)*
The subject well was temporarily abandoned	cn 9-1-81 because it produced
100% salt water. This well is still tempo	rarily abandoned pending further
evaluation.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct SIGNED THE METERS THE PETROLEUM ET	ngineer _{bate} 6-14-82
(This space for Federal or State	
ADDOOVED BY	DATE
CONDITIONS OF APPROVAL, IF ANY:	

Form A			
Budget	Bureau	No.	42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NOO-C-14-20-5308
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas G	YELLOW ROCK POINT 9. WELL NO.
2. NAME OF OPERATOR	#15-22
SUPERIOR OIL COMPANY 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME TO THE WILDCAT RECORDS
P.O.DRAWER "G", CORTEZ, COLORADO 81321 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 15, T43S, R25E
below.) AT SURFACE: 2570' FWL, 1500' FNL of Sec. 15 AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 43-037-30657 15. ELEVATIONS (SHOW DF, KDB, AND WD)
	GL: 5314' KB: 5327'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	The second of th
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
ABANDON* \(\sqrt{\sq}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}	************************************
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If we'll is d measured and true vertical depths for all markers and zones pertiner	illectionally drined, give substituce locations and
Plug & abandon subject well as po	er attached procedure. Figure
	of the 30 control of the 30 co
	รูสไม่เลา กระหล่ง พ.พ.ศ. (ค.ศ.) พ.พ.ศ. (ค.ศ.) ค.ศ. (ค.ศ.) ค.ศ. (ค.ศ.) โดยเลดู
Orig + 5 - MMS, State - 2, Navajo Tribe, Reg. Gro	up, Files - H, John State and the grant of t
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct SIGNED T. Green Metrion TITLE Petroleum En	gineer _{ATE} Dec. 20, 1982
(This space for Federal or State of	fice use)
APPROVED BY TITLE TOTALL TITLE TOTALL TOTAL	OF UTAH DIVISION OF OIL, GAS, AND MINING
*See Instructions on Reverse	BY:

PLUG & ABANDONMENT PROCEDURE

- 1. MIRU Bedford, Inc. Statistic, Sec.
- 2. RIH w/ 2-7/8" workstring open-ended to 5890' and circulate hole full of 9.2 ppg mud (127 bbls). POH.
- 3. PU 5-1/2" casing and remove hanger slips. Run freepoint. Cut 5-1/2" casing w/ jet cutter at freepoint (TOC at 4900').
- 4. POH and lay down 5-1/2" casing. Dope threads and put a thread protector on each casing joint.
- 5. Set cement plugs as follows (assuming the 5-1/2" casing is cut at 4800'):
 - a. RIH w/ 2-7/8" workstring open-ended to 4850'. Displace 40 sx Class 'B' cement w/ 27.3 bbls 9.2 ppg mud. (100' cement plug across 5-1/2" casing cut-off).
 - b. PU tubing to 3175'. Displace 50 sx Class 'B' cement w/ 17.6 bbls
 9.2 ppg mud. (100' cement pluj across DeChelly formation top).
 - c. PU tubing to 1977'. Displace 35 sx Class 'B' cement w/ 10.6 bbls 9.2 ppg mud. (100' cement plug across 8-5/8" surface casing shoe).
 - d. PU tubing to 1069'. Displace 30 sx Class 'B' cement w/ 5.4 bbls
 9.2 ppg mud. (100' cement plug across Navajo formation top).
 - e. PU tubing to 794'. Displace 30 sx Class 'B' cement w/ 3.8 bbls 9.2 ppg mud. (100' cement pluj across Entrada formation top).
 - f. PU tubing to 562'. Displace 30 sx Class 'B' cement w/ 2.5 bbls 9.2 ppg mud. (100' cement pluj across Bluff formation top).
 - g. PU tubing to 50'. Circulate 15 sx Class 'B' cement to surface. POH w/ tubing. Fill hole w/ cement.
- 6. Fill cellar w/ cement and mark well w/ a 4" X 10' pipe, of which 4' is above ground level and the remainder securely embedded in cement. The top of the pipe should be permanently sealed and marked w/ the well number, location of well, and name of lease.
- 7. RDMO Bedford, Inc.

Approved:	·		 Date:

OTGM/1h _--

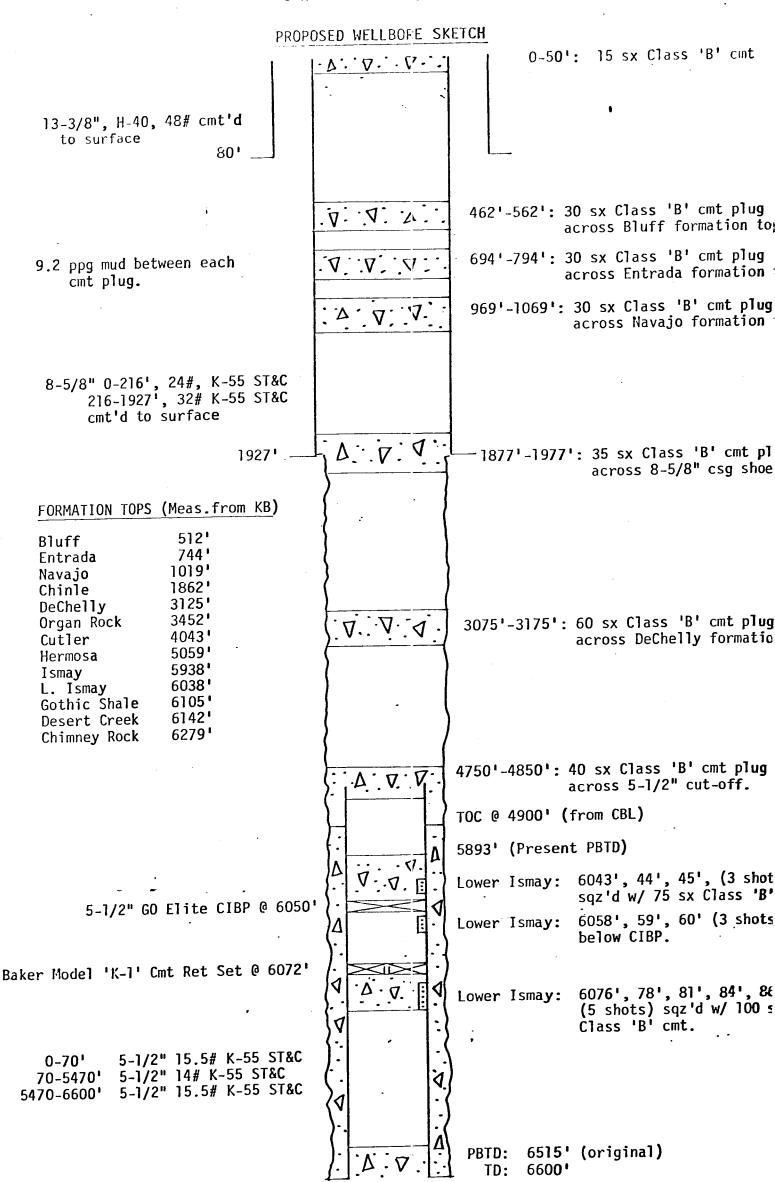
PRESENT WELLBURE SKETCH

1 jt 2-7/8", 6.5# tbg 13-5/8", H-40, 48# cmt'd to su 801 8-5/8" 0-216', 24# K-55 ST&C 216-1927', 32# K-55 ST&C cmt to surface - 1927**'** 0-70' 5-1/2" 15.5# K-55 ST&C 70-5470' 5-1/2" 14#, K-55 ST&C 5470-6600' 5-1/2" 15.5# K-55 ST&C TOC @ 4900' (from CBL) 5893' (Present PBTD) V . A. A. 6043', 44', 45', (3 sho sqz'd w/ 75 sx Class 'B Lower Ismay: 5-1/2" GO Elite CIBP @ 6050' 6058', 59', 60' (3 shot below CIBP. Lower Ismay: Baker Model 'K-1' Cmt Ret set @ 6072' Lower Ismay: 6076', 78', 81', 84', 86' (5 shots) sqz'd w/ 100 sx Class 'B' cmt 6515' (original) PBTD:

6600'

TD:

YELLOW ROCK POINT #15-22 WILDCAT SAN JUAN COUNTY, UTAH



UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE N00-C-14-20-5308 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas other	YELLOW ROCK POINT 9. WELL NO.
2. NAME OF OPERATOR SUPERIOR OIL COMPANY	#15-22 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. DRAWER "G", CORTEZ, CO. 81321	WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2570' FWL, 1500' FNL of Sec. 15	SEC. 15, T43S, R25E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	SAN JUAN UTAH
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-037-30657 15. ELEVATIONS (SHOW DF, KDB, AND WD) GL: 5314' KB: 5327'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	lirectionally drilled, give subsurface locations and
5-10-83: MIRU. 5-11-83: Ran in hole with 2-7/8" tubing to 5890'. With tubing. 5-12-83: Stipped down wellhead. Welded on 5-1/2" casing 9-1/2" with with casing shot to 2275' and parted casing casing and 30' of 5-1/2", 15.50# casing.	ollar to casing. Rigged up hydraulic h each 40.000# differential pull. RIH
5-13-83: RIH with 73 joints 2-7/8" tubing. Spotted 5-1/2" casing cut-off). Picked up 9 joint (100' cement plug across8-5/8" casing shoe spotted 30 sx cement (100' plug across Nave to 790' and spotted 30 sx cement (100' cement 100').	to 1985' and spotted 35 sx cement). Picked up 30 joints to 1065' and ajo formation top). Picked up 9 joint ent plug across Entrada formation top)
Subsurface Safety Valve: Manu. and Type	Set @(OVER) Ft.
18. I hereby certify that the foregoing is true and correct SIGNED T. Grey Merrion TITLE Prod. Engine	eer _{Dave} 5-24-83
SIGNED T. Greg Merrion TITLE (This space for Federal or State of	fice use)
	HOVE THE STATE

See Instructions on DATE:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as Indicated, on Federal and Indian lands in such State, pursuant to applicable State law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

State or Federal office for specific instructions.

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. tem 17; Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices.

GPO : 1981 0 - 347-168

Picked up Picked up 7 joints to 570' and spotted 30 sx cement (100' plug across Bluff formation top). 14 joints to 135' and circulated cement to surface and POH with tubing. Picked up 7 joints to 570' and spotted 30 • 5-13-83; Cont

Saturday & Sunday.

Rigged down and moved off. 5-14/15/83: 5-16-83: Ri

Welded 8-5/8" plate to surface casing. Welded 4" X 10' pipe w/ well numbers, location of well, name and Cleaned and rehabilitated location as per BIA requirements. number of lease onto plate.



4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 25, 1983

Superior Oil Company P. O. Drawer "G" Cortez, Colorado 81321

> Re: Well No. Yellow Rock Point # 15-22 Sec. 15, T. 43S, R. 25E. San Juan County, Utah

Gentlemen:

Review of the file for the above referenced well indicates that the well has been reported as temporarily abandoned since (ctober 6, 1981. The Division staff issued approval on December 29, 1982, for the Sundry Notices and Reports of Wells, Notice of Intention to Abandon the Well for this well.

Please immediately advise this office as to the status of this well and if the approved abandonment has been completed; promptly submit the required Subsequent Report of Abandonment.

Thank you for your prompt cooperation with the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Jurse

Cari Furse

Well Records Specialist

CF/cf Enclosure